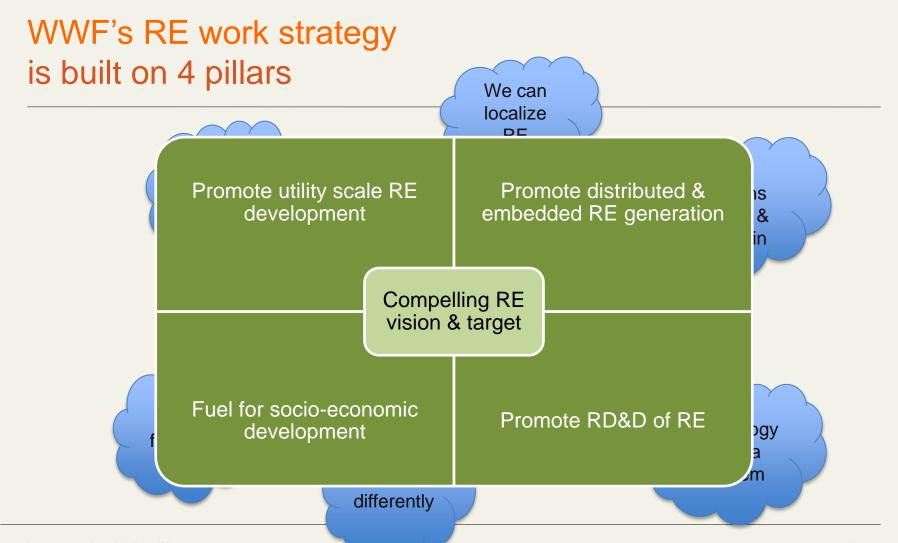




Helping South Africa remain an 'Energy Rich Nation'

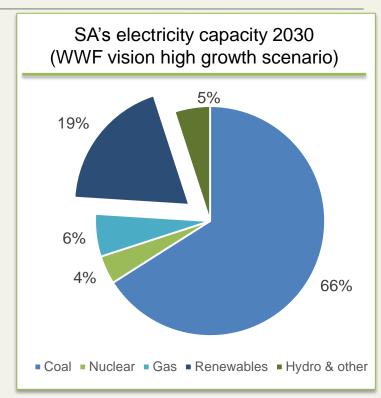




Utility Scale RE

A 19% share of RE in SA's electricity capacity by 2030

- IRP provides for 11-19% share of RE by 2030 instead of proposed 6-9%
- No further investment in coal or nuclear
- When possible, old coal-fired power stations should be decommissioned to lower emissions.
- Gas is acceptable as a bridge fuel: high ramp rates, lower emissions
- Intermittency and dispatchability issues for RE countered by storage and flexible gas turbine generation

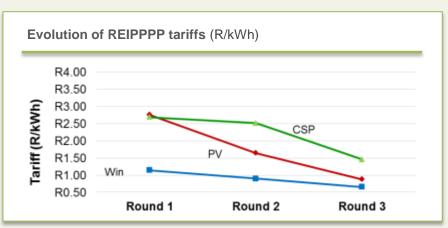


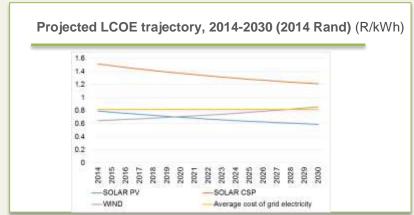
Sager for WWF 2014



Vision is affordable

RE technologies are already achieving grid parity





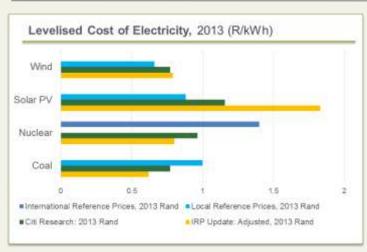
Papapetrou for WWF (2014)

- Average cost of grid electricity = R0.82/kWh in 2013
- Wind at R0.82 per kWh already cheaper
- CSP at R3.94 per kWh cheaper than peaking supply diesel-powered open-cycle gas turbines at R5 per kWh

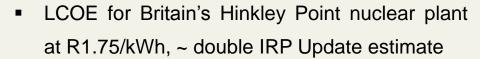


Vision is affordable

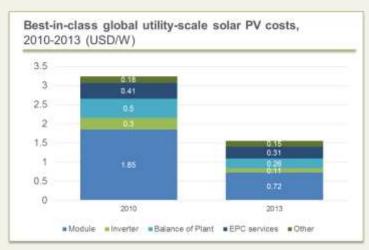
RE technologies don't require a price premium to conventional technologies



DOE (2013); Citi Research (2013); Papapetrou for WWF (2014); Sager for WWF (2014)



 Current estimate for Medupi & Kusile at R1.05/kWh



BNEF (2014)

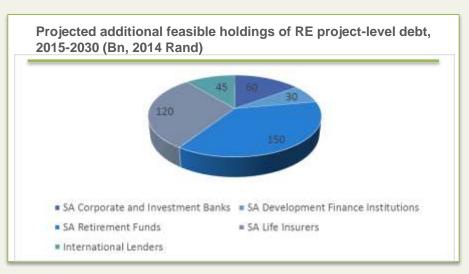
 USD price of utility-scale solar PV halved in last 3 years



Vision can be financed

Retirement funds with R3 trillion in assets can play a critical role in channelling capital flows towards RE

- R540 bn required to scale up to 19% RE by 2030 - R405 bn of which will be debt
- Debt requirement over next 15 years equivalent to a third of SA wholesale banks current net loans & advances
- Banks unlikely to exceed 10% exposure
- DFIs expected to refocus on empowerment debt financing
- Only 0.3-0.7% pension funds total assets estimated to be invested in RE



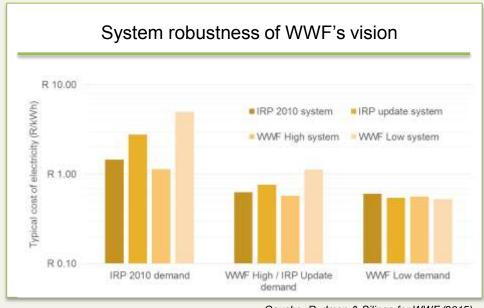
Sager for WWF (2015)



Vision is technically achievable

Spatial temporal analysis suggests Vision is not only feasible but also more sensible

- Significant uptake of RE feasible within 20 km of existing grid
- Electric system that prioritises RE within proximity of transmission infrastructure is economically feasible, lower cost
- High resilience to changes in demand & fuel price volatility
- No major infrastructure upgrades required to grid



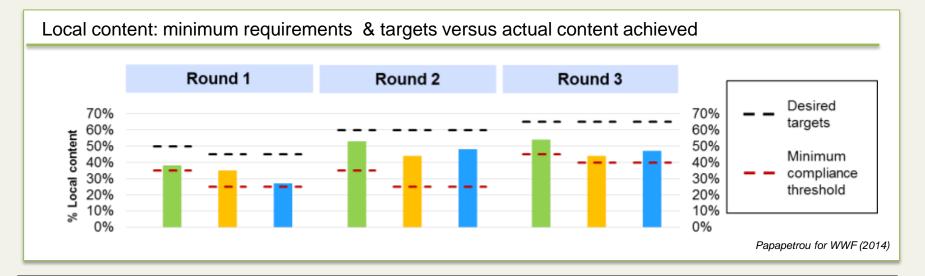
Gauche, Rudman & Silinga for WWF (2015)



RE delivers socio-economic development

RE can deliver local economic development and boost manufacturing

- Private sector is taking REI4P socio-economic development requirements seriously
- R1.17bn will be available for local community over next 20 years
- Local content has increased with each round of REI4P & has exceeded minimum thresholds





Local Scale RE

Distributed RE can help municipalities to generate own electricity & lessen dependence on coal electricity

- Municipalities can maximise benefits of RE based embedded generation
- Short term potential impact of private PV installation on municipal income generated from electricity sales likely to be less than commonly believed
- Municipalities can protect financial viability by ensuring that the cost of network connectivity of each customer is recovered, & that the cost at which energy is bought from a PV exporter is no more than the equivalent cost paid to Eskom

Potential for integration of distributed solar PV in Drakenstein municipality

- Installation of 24 MWp of rooftop PV will in the worst case translate into less than 3% of electricity revenue
- Eskom bill for Drakenstein would be reduced by R 23million p.a, if 24 MWp of PV was installed
- Good potential for municipality to install PV systems on the roofs of their own buildings, with a feasible financial outcome

Kritzinger et al for WWF (2015)



Local Scale RE

Municipalities need support for capacity building and innovative financing mechanisms

- Strengthen existing engagements with metros
- Focus on building capacity in secondary municipalities that have expressed interest in the competition, but lack necessary quantitative climate change targets
- Work with secondary municipalities through workshops & development of a briefing paper on distributed RE with focus on WTE on sub-national level to provide guidance and elaborate on financing challenges & opportunities
- Commission & implement solar PV study for one municipality awarded national award





Role for all types or RE, not either or approach

Scaling up of renewables will require addressing risks and challenges

Challenge – Long term vision key for scaling up utility scale RE

- Address structural constraints in the electricity sector – lack of choice, effectiveness of carbon tax
- Long term grid planning grid & innovative finance models for grid extension
- Clear vision and implementation support for IPPs on non-price economic development components – WWF, Green Cape & industry players
- Creation of secondary market for refinancing of RE
- Management of BBBEE interests in the event of refinancing

Challenge - Stimulate long term distributed generation market without putting municipalities' financial stability & public interest at risk

- Long term revenue risks for municipalities from highend &/or large consumers that are investing in RE
- 'Illegal' or under the radar distributed RE financial risk for municipalities & threat for grid safety & stability
- Impact on municipalities depends on consumer profile, revenue derived from electricity & RE resource potential
- Challenges for meeting the electricity needs of disadvantaged sections of population
- Stimulate farming & industrial RE applications



Financing

 Exploring the role of retirement funds in achieving RE Vision 2030

 Development of a secondary market for financing of RE

Grid

 Spatial temporal analysis of RE vision 2030

REIPPPP

 Assessment of REIPPPP nonfinancial and financial aspects

Socio-economic development

 Review of local community development requirements under REIPPP

WWF's RE vision for South Africa

Our current work

Distributed /Embedded Generation

- Engagement on NERSA's Regulatory .Framework for Small Scale Embedded Generation
- Technical analysis of potential for municipalities to produce electricity from RE using Drakenstein Municipality as a case study

Awareness

RE festival

Localization

CSP localization